

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/11/2009 05:00

Wellbore Name			
WEST KINGFISH W12A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 2,423.90		Target Depth (TVD) (mKB) 2,408.21	
AFE or Job Number 609/0912.1.01		Total Original AFE Amount 10,551,239	Total AFE Supplement Amount
Daily Cost Total 402,177		Cumulative Cost 3,212,902	Currency AUD
Report Start Date/Time 24/11/2009 05:00		Report End Date/Time 25/11/2009 05:00	Report Number 7

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole w/Schlumberger Xceed RSS assy from 2395m to 2440m(TD). PROOH f/2440m to 1876m. POOH on elevators f/1876m to 1440m, 30k over pull at 1440m. Cont' PROOH f/1440m to 705m. Pump into shoe f/705m to 616m, circulate until shakers clean. POOH on elevators f/616m to 38m, R/D 9-7/8" BHA at 23m.

Activity at Report Time

R/D 9-7/8" Schlumberger Xceed RSS BHA at 23m.

Next Activity

R/U Weatherford, RIH 7" Production csg.

Daily Operations: 24 HRS to 25/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 89,774		Cumulative Cost 3,346,065	Currency AUD
Report Start Date/Time 24/11/2009 06:00		Report End Date/Time 25/11/2009 06:00	Report Number 40

Management Summary

At 2173m, circulate the SA clean with sea water.850bbl's total. Spot 50 bbl Hi Vis Gell in 13 3/8" x 9 5/8" annulus then displaced 41bbl of Hi Vis into 9 5/8" casing . Reversed clean POOH . M/U and running 9 5/8" EZSV . Currently at 1941m mdkb

Activity at Report Time

Continue RIH with EZSV

Next Activity

Set EZSV at 2091m mdkb

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Daily Operations: 24 HRS to 25/11/2009 06:00

Wellbore Name			
SNAPPER A12			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		Adjust wellhead configuration	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
2,100.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09005.1.01		190,000	
Daily Cost Total		Cumulative Cost	Currency
12,420		71,188	AUD
Report Start Date/Time		Report End Date/Time	Report Number
24/11/2009 06:00		25/11/2009 06:00	3

Management Summary

Pressure test PA 300/3000psi for 15 mins, test solid. Run in and set two way check in the tubing hanger nipple, unable to get a test, we pressured up above the Master valve and then opened the valve which put a differential across the TWC and it held, pressure up to 3000 psi lost 150 psi in 15 minutes it appears that the bonnet seals on the Master, Crown & SSV are all weeping. It is planned to get some parts to repair these and we are rigging off the well and moving on to the A-16.

Activity at Report Time

Next Activity

Daily Operations: 24 HRS to 24/11/2009 00:00

Wellbore Name			
SNAPPER A16			
Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type		Plan	
Workover PI		Gyro survey	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
1,600.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09028.1.01		60,000	
Daily Cost Total		Cumulative Cost	Currency
18,996		18,996	AUD
Report Start Date/Time		Report End Date/Time	Report Number
24/11/2009 12:00		24/11/2009 00:00	1

Management Summary

A time out for Safety meeting was held, we have some crews at the end of their two week trip and we need them to stay focused so that they can go home in the same condition that came out. Start rigging up on the well and pressure test as per the wellwork procedure, test all OK. Run in hole and recover the SSSV from 443 mtrs MDKB. Run in hole with 2.8" Gauge Ring and drift the well to confirm that we have clear access down the well bore to 1508m EOT. Complete a gyro survey from 1508m to surface. Move on to the next phase of the A-16 job (Secure and turn the tree for conductor access).

Activity at Report Time

Completed the Gyro survey.

Next Activity

Secure the well and rotate the Xmas tree.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/11/2009 06:00

Wellbore Name

SNAPPER A16

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Adjust wellhead configuration	
Target Measured Depth (mKB) 1,600.00		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09005.1.01		Total Original AFE Amount 160,000	Total AFE Supplement Amount
Daily Cost Total 13,831		Cumulative Cost 13,831	Currency AUD
Report Start Date/Time 25/11/2009 00:00		Report End Date/Time 25/11/2009 06:00	Report Number 1

Management Summary

Complete the Gyro survey from 1508m to surface. Rih and set a 4.313" RN pump out plug at 979m. Start to bleed down the tubing head pressure from 11,000 kpa.

Activity at Report Time

Bleeding down the THP from 11,000 kpa.

Next Activity

Run and set a 4,562" plug from 1488m